

Appendix A

Midland Waterworks Master Plan Update Preliminary Servicing Strategies Technical Memo (AECOM, March 18, 2019)



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Project name:

Town of Midland Waterworks Master Plan Update

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From:

Semyon Chaymann

Date:

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Memorandum

Subject:

Midland Waterworks Master Plan Update – Preliminary Servicing Strategies

Introduction

AECOM Canada Inc. (AECOM) was retained as a consultant to update the Town of Midland Waterworks Master Plan. The previous Town of Midland Waterworks Master Plan was complete in 2013 and projected the waterworks requirements to 2031. The current update is using the estimated population growth to 2041 to determine the required infrastructure upgrades and capital works to meet the level of service that allows for a healthy and prosperous development in the Town of Midland. This Technical Memorandum summarizes the progress of the project, which includes:

- Estimation of future population in 5 year increments in each pressure zone;
- Evaluation of the storage, pump capacity, and well production capacity; and
- Selection of water servicing strategies.

Anticipated Population Growth

Estimated Population Growth in the Town of Midland

The table below illustrates the population forecasts and employment projections for the Town of Midland for the next 20 years. Note that the population projection for 2036 and 2041 are estimates only and have not been allocated by the County of Simcoe.

Table 1: Population and Employment Forecasts for the Town of Midland

Town of Midland	2006	2031	2036	2041
Population Forecasts	16,900	22,500	24,663	26,881
Employment Projections	12,000	13,800	15,127	16,487

Estimating Population Growth in Phases

A significant effort has been undertaken to estimate the population growth within the Town limits. The population forecasts and employment projections were made for the entire Town of Midland. In order to properly evaluate the Town of Midland water distribution system for existing and future conditions, the population projections must be distributed by pressure zones. Future growth information was gathered from the Town of Midland Planning Department. Existing and planned development information (Appendix C) and land use information (Appendix B) was used to create theoretical parcels of land where growth is expected (Figure 3). The type of growth (employment vs. residential) is defined by the existing land use information. For parcels where employment or residential information is not defined, an assumed split of 75% residential and 25% employment was assumed based on area of the parcel. The overall anticipated employment and residential growth was distributed by parcels using both land use information and the weighted ratio of residential vs. employment split calculated for the parcel with no land use information. The future population projections for growth areas is summarized in Table 2. The parcel ID number in Figure 3 are referenced in column 1 of Table 2. Parcels outside of the existing pressure zones were assigned to the closest existing pressure zone. No population growth was estimated for the existing built out areas of the Town. The results of the total population growth estimation are presented in Figure 1 and Figure 2.

Demand Calculation Assumptions

The following table lists assumption that were made to calculate the water demand requirements for the Town of Midland in this Waterworks Master Plan Update.

Description	Assumption
Per Capita Water Consumption for Existing Scenario (based on consumption records)	Residential – 200 lpcd Employment – 164 lpcd
Per Capita Water Consumption for Future Scenario (based on previous Water Master Plan estimates)	Residential – 246 lpcd Employment – 200 lpcd
Occupancy Rates (based on previous planning experience and previous Master Planning studies)	Low Density – 3.5 ppu Medium Density – 2.5 ppu High Density – 1.7 ppu Unknown – 2.2 ppu

Figure 1: Total Equivalent Population Growth by Pressure Zone

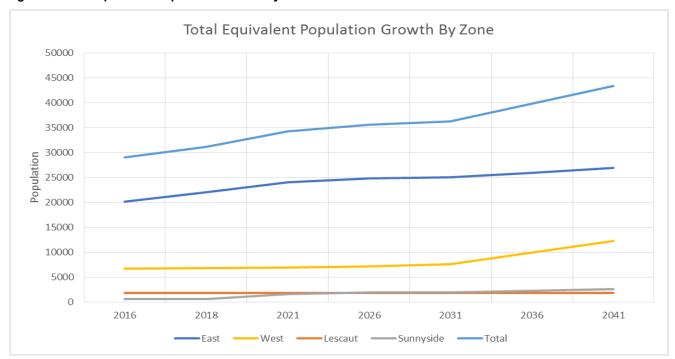


Figure 2: Total Estimated Population Growth for the Town of Midland

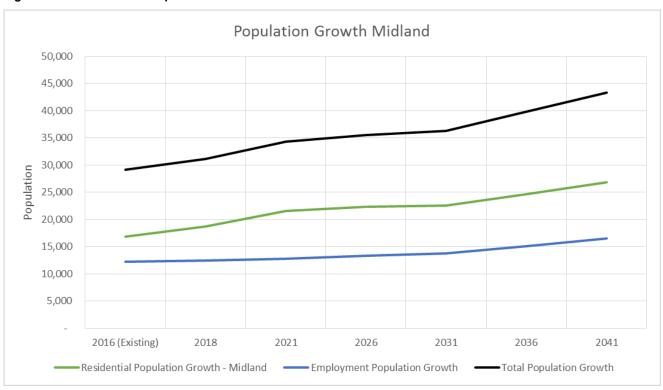


Figure 3: Town of Midland – Future Growth Areas

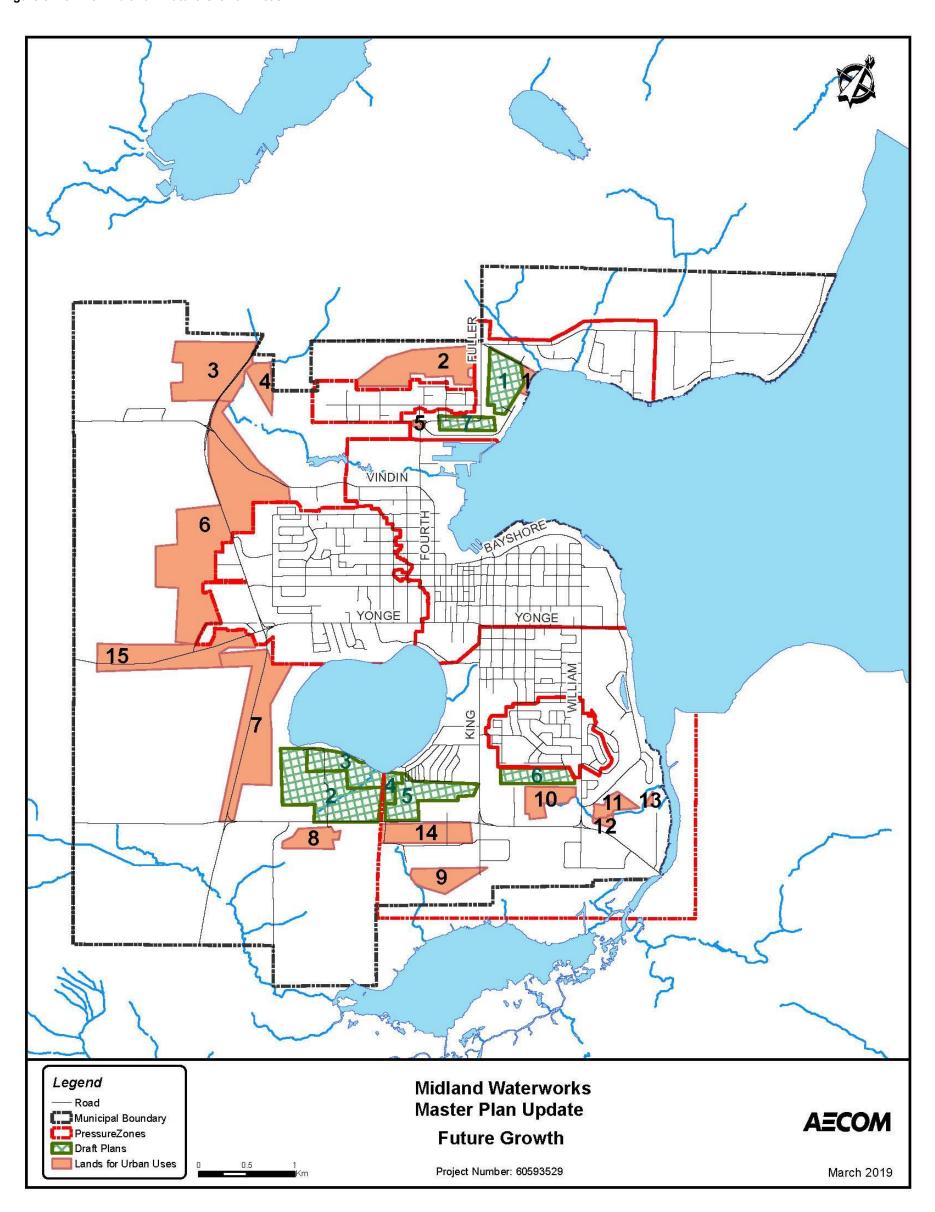


Table 2: Future Population Projections for Growth Areas

				Population									
ID	Pressure Zone	Land Use*	Growth Area Type	2021 - Res	2021 - Emp	2026 - Res	2026 - Emp	2031 - Res	2031 - Emp	2036- Res	2036 - Emp	2041- Res	2041 - Emp
1	Sunnyside	Residential		-	-	322	-	-	-	-	-	-	-
2	East	Residential		928	-	-	-	-	-	-	•	-	-
3	East	Open Space		928	-	-	-	-	-	-	1	-	-
4	East	Open Space	Draft Plans	928	-	-	-	-	-	-	1	-	-
5	East	Residential		928	-	-	-	-	-	-	1	-	-
6	East	Residential		-	-	444	-	-	-	-	-	-	-
7	Sunnyside	Residential		945	-		-	-	-	-	-	-	-
1	East	Open Space						-	-	-	•	-	-
2	Sunnyside	Residential		-	-		-	30	-	307	ı	315	-
3	East	Restricted Rural		-	41	-	41	29	41	302	105	309	108
4	East	Restricted Rural		-	8	-	8	5	8	56	19	57	20
5	East	Residential		-	-	-	-	1	-	7	•	7	-
6	West	Restricted Rural + Employment		-	114	-	114	82	114	835	291	856	298
7	West	Restricted Rural + Employment		-	54	-	54	39	54	397	138	407	142
8	East	Employment	Urban Uses	-	39	-	39	-	39	-	98	-	100
9	East	Employment		-	49	-	49	-	49	-	124	-	127
10	East	Employment		-	42	-	42	-	42	-	107	-	110
11	East	Employment		-	23	-	23	-	23	-	60	-	61
12	East	Employment		-	7	-	7	-	7	-	17	-	17
13	East	Employment		-	2	-	2	-	2	-	6	-	6
14	East	Employment		-	109	-	109	19	109	199	277	204	284
15	West	Employment		-	33	-	33	6	33	61	85	62	87
			Total Population	4,658	522	766	522	211	522	2,163	1,327	2,218	1,360

^{*} Source: Town Of Midland - Official Plan Amendment No.1 - Scedule A

Table 3: Town of Midland - Existing and Future Estimated Population

	2016 (Existing)	2018	2021	2026	2031	2036	2041
Residential Population	16,864	18,727	21,522	22,289	22,500	24,663	26,881
Employment Population	12,233	12,442	12,755	13,278	13,800	15,127	16,487
Total Population	29,097	31,169	34,278	35,566	36,300	39,790	43,368

Storage, Pump Capacity, and Well Production Capacity Evaluation

The storage, pump capacity, and well production capacity evaluation is based on the estimated population growth numbers identified in the previous section of this Technical Memorandum. The Average Day Demand (ADD), Maximum Day Demand (MDD), and Peak Hour Demand (PHD) conditions were determined using the population projections and demand calculation assumptions.

Storage Capacity Requirement Evaluation

The storage capacity evaluation is based on the Ontario Ministry of Environment (MOE) storage requirement calculations. The detailed storage capacity calculations are attached in Table 4 and Table 5.

West Zone

The West pressure zone has two water storage facilities – Mountainview Tank (4.43ML) and Montreal Strandpipe (2.88ML). The calculated storage requirement in 2041 is 4.00 ML. This shows that the West pressure zone has a storage surplus of 3.32 ML.

East Zone (including Sunnyside and Lescout)

The East pressure zone has three water storage facilities – Dominion Standpipe (0.713ML), Everton Tank (5.80ML) and Hanly Tank (0.95ML). Sunnyside and Lescout pressure zones are direct pressure zones without floating storage therefore the storage requirement for these zones needs to be accounted for in the East Zone storage requirement calculations. The calculated storage requirement in 2041 for the East Zone, including Sunnyside and Lescout, is 10.37ML. This indicates that the East pressure zone has a storage deficiency of 4.55ML.

Storage Capacity Improvement Options

To improve storage capacity, a new water storage facility in the East pressure zone is required to provide sufficient fire, equalization, and emergency storage in the future.

Pump Capacity Requirement Evaluation

The pump capacity review calculations are attached in Table 4 and Table 5. The required firm pump capacity depends on whether there is adequate floating storage in the zone, does the floating storage cover fire storage requirement under the MOE fire considerations calculations, and does the floating storage cover equalization storage requirement under the same MOE required storage calculations?

East Zone

The East pressure zone has Wells 7A/7B (9.15MLD firm pump capacity), Flume Wellfield (6.55MLD firm pump capacity), and Well 15 (1.31MLD firm pump capacity) in operation for the total firm capacity of 17.02MLD. The required firm pump capacity for 2041 scenario in the East pressure zone is 15.45 MLD. Therefore the existing pump capacity is adequate to meet the future pump capacity requirements.

West Zone

The West pressure zone has Well 9 (1.96MLD firm pump capacity) and Dominion Pump Station (3.00MLD firm pump capacity), which transfers the required volume of water from the East pressure zone. The required firm pumping capacity for 2041 scenario is 4.62 MLD. Therefore, the existing pump capacity is adequate to meet the future pump capacity requirements.

Lescout Zone

The Lescout pressure zone has Hanly Booster Pump Station (0.82MLD firm pump capacity) and, according to the previous Waterworks Master Plan, Well 15 (1.31MLD firm pump capacity) can pump water into the zone. The required firm pumping capacity for 2041 scenario is 7.43MLD. This value is large because there is not floating storage in this direct pressure zone. Therefore, the pumping capacity in the Lescout pressure zone is inadequate to meet the future conditions.

Sunnyside Zone

Similar to the Lescout pressure zone, the Sunnyside pressure zone is a direct pressure zone and does not have a floating storage. The existing Everton Booster Pump Station (1.37MLD firm pump capacity) is inadequate to meet the required firm pump capacity of 6.03 MLD.

Pump Capacity Improvement Options

To improve pump capacity, fire pumps at Hanly BPS and Everton BPS are required to provide sufficient fire flow supply.

Well Production Requirement Evaluation

The well production capacity evaluation is based on the existing source capacity. For a conservative groundwater supply, it is assumed that the largest production capacity well is out of service for the zone in which it exists.

East Zone (including Sunnyside and Lescout)

Similar to the storage capacity evaluation, the East pressure zone combines the source water requirements for Sunnyside and Lescout because wells located in the East pressure zone provide water to the direct pressure zones. The supply capacity requirement is based on the Maximum Day Demand conditions. The East pressure zone has groundwater supply from Wells 7A/7B (9.15MLD), Flume clearwell (7.13MLD), and Well 15 (1.31MLD). With the largest well (7A) out the supply capacity is 12.67MLD. The required supply capacity for 2041 for the East pressure zone, including Sunnyside and Lescout, is 11.41MLD.

West Zone

The West pressure zone has Well 9 (1.96MLD) as the only groundwater well that is supplying water directly into the zone. The West pressure zone supply requirement under the MDD conditions in 2041 is 4.62 MLD. The supply deficiency is usually offset by the transfer of flow from the East pressure zone. The transfer requirement is calculated by taking the West zone supply requirement (MDD) and subtracting the Well 9 supply capacity. In 2041 the transfer requirement is calculated to be 2.66 MLD, while the East pressure zone surplus is only 1.26 MLD. Therefore, there is overall groundwater supply deficiency of 1.40 MLD by 2041.

Well Production Improvement Options

To improve overall groundwater supply security, additional well supply is required. It is important to note that because West pressure zone relies on the transfer of flow from the East pressure zone, securing groundwater well supply in the West pressure zone would add to the water supply security in that zone.

Storage Info	East				ations												
Storage Info Dominion Sunnyside Hanly												Zone	East				
Dominion Sunnyside Hanly												Pump Info			Station Name	Existing Firm Pun	nping Capacity (ML/d)
Dominion Sunnyside Hanly												Total Floating Sto	or 7.46		Well 7A		4.92
Dominion Sunnyside Hanly															Well 7B		4.23
Dominion Sunnyside Hanly															Flume PS Firm Capacity		6.55
Dominion Sunnyside Hanly	Volume (ML) Floating?	5													Well 15		1.31
Sunnyside Hanly	· + ·														WCII 10		15.71
Hanly																	15.7
	5.80 Yes																
Scenario	0.95 Yes																
Scenario																	
Scenario	Population	Demand (ML/d)	MOECC Fire C	Considerations		Storage (M	L)	Storage	Available Storage	Storage	Adequate	Adequate	Floating	Floating Storage		Required Firm	Firm Capacity - No. of
]				Requirement (ML)		Surplus/Deficit	Storage?	Floating	Storage Covers	Covers	Design Flow Condition	Pumping Capacity	Largest Pumps Offline
	RES EMP	ADD MDD PHD	Sugg. FF (L/s)	Duration (hrs)	Fire E	Equalization	Emergency	()				Storage?	Fire?	Equalization?		(ML/d)	
2018	13,511 8,556	4.14 7.71 11.57	250	4	3.60	1.93	1.38	6.91	7.46	0.55	Yes	Yes	Yes	Yes	MDD	7.71	1
2021	16,306 8,716		250	4	3.60	2.26	1.47	7.33	7.46	0.14	Yes	Yes	Yes	Yes	MDD	9.04	1
2026	17,072 8,987		250	4	3.60	2.37	1.49	7.47	7.46	0.00	No	No	Yes	Yes	Lesser of PHD and MDD+FF	14.24	2
2031	17,092 9,258		250	4	3.60	2.40	1.50	7.50	7.46	-0.04	No	No	Yes	Yes	Lesser of PHD and MDD+FF	14.40	2
2036	17,291 9,946	5.35 9.95 14.92	318	5	5.72	2.49	2.05	10.26	7.46	-2.80	No	No	Yes	Yes	Lesser of PHD and MDD+FF	14.92	2
2041	17,495 10,651	5.54 10.30 15.45	318	5	5.72	2.58	2.07	10.37	7.46	-2.91	No	No	Yes	Yes	Lesser of PHD and MDD+FF	15.45	2
Zono	Mont											7000	Most				
Zone V	West											Zone	West		Ctation No.	Eviation Firm D	oning Congo!t: /MI /-!\
		2.22-										Pump Info			Station Name	Existing Firm Pun	nping Capacity (ML/d)
Storage Info		0.086										Total Floating Sto	or 4.43		Well 9 Supply (I/s)		1.9
1.		.													Dominion PS		3.0
	Volume (ML) Floating?	4															4.96
Mountainview Montreal	4.43 Yes 2.881 no	+															
Workledi	2.001 110																
	Population	Demand (ML/d)	MOECC Eiro C	Considerations		Storage (M	.					Adequate	Floating	Floating Storage		Required Firm	
Scenario	ropulation	Demand (WL/d)	WOLCOTHE	Olisiderations		Storage (W	-/	Storage	Available Storage	Storage	Adequate	Floating	Storage Covers	Covers	Design Flow Condition	Pumping Capacity	Firm Capacity - No. of
	RES EMP	ADD MDD PHD	Sugg. FF (L/s)	Duration (hrs)	Fire E	Equalization	Emergency	Requirement (ML)	(ML)	Surplus/Deficit	Storage?	Storage?	Fire?	Equalization?	20019	(ML/d)	Largest Pumps Offline
2018	3,847 2,840		159	3	1.72	0.58	0.57	2.87	7.31	4.44	Yes	Yes	Yes	Yes	MDD	2.31	1
2021	3,847 3,056		159	3	1.72	0.59	0.58	2.88	7.31	4.43	Yes	Yes	Yes	Yes	MDD	2.36	1
2026	3,847 3,308	1.3275 2.454 3.68	159		1.72	0.61	0.58	2.91	7.31	4.40	Yes	Yes	Yes	Yes	MDD	2.45	1
2031	4,008 3,559		159	3	1.72	0.66	0.59	2.97	7.31	4.35	Yes	Yes	Yes	Yes	MDD	2.62	1
2036	5,659 4,198		159	3	1.72	0.90	0.65	3.27	7.31	4.04	Yes	Yes	Yes	Yes	MDD	3.61	1
2041	7,351 4,852	2.4995 4.621 6.93	189	3	2.04	1.16	0.80	4.00	7.31	3.32	Yes	Yes	Yes	Yes	MDD	4.62	1
Zone L	Lescout											Zone	Lescout				
												Pump Info			Station Name	Existing Firm Pun	nping Capacity (ML/d)
Storage Info		_										Total Floating Sto	or 0.00		Hanly BPS		0.8
\	Volume (ML) Floating?														Well 15		1.3
																	2.13
															•		
		_															
	Population	Demand (ML/d)	MOECC Fire C	Considerations		Storage (M	1					Adamieta	Fleeting	Flastina Ctanana		De audine d'Eine	
Scenario	. opaiation					Otorage (M	-,	Storage	Available Storage	Storage	Adequate	Adequate Floating	Floating Storage Covers	Floating Storage Covers	Design Flow Condition	Required Firm Pumping Capacity	Firm Capacity - No. of
Scenario							_	Requirement (ML)	(ML)	Surplus/Deficit	Storage?	Storage?	Fire?	Equalization?	besign Flow Condition	(ML/d)	Largest Pumps Offline
0010	RES EMP	ADD MDD PHD						0.00	0.00	0.00	 				1 (DUD		_
2018	1,060 713 1,060 713		79 70	2	0.57	0.15	0.18	0.90 0.90	0.00 0.00	-0.90	No No	No No	No No	No No	Larger of PHD and MDD+FF Larger of PHD and MDD+FF	7.43	2
2024	1,060 713 1,060 713		79 79		0.57 0.57	0.15 0.15	0.18 0.18	0.90	0.00	-0.90 -0.90	No No	No No	No No	No No	Larger of PHD and MDD+FF Larger of PHD and MDD+FF	7.43 7.43	2 2
2021	1,060 713		79		0.57	0.15	0.18	0.90	0.00	-0.90	No	No	No	No No	Larger of PHD and MDD+FF Larger of PHD and MDD+FF	7.43	2
2026	1,060 713		79 79	2	0.57	0.15	0.18	0.90	0.00			No	No	No No	Larger of PHD and MDD+FF Larger of PHD and MDD+FF		2
2026 2031					0.57									INU			
2026 2031 2036		1 () 32941 () 6091 () 91		+		0.15	0.18	0.90		-0.90 -0.90	No No			Nο		7.43 7.43	
2026 2031		0.3294 0.609 0.91	79	2	0.57	0.15	0.18	0.90	0.00	-0.90 -0.90	No No	No	No	No	Larger of PHD and MDD+FF	7.43	2
2026 2031 2036 2041	1,060 713	0.3294 0.609 0.91		+		0.15	0.18	0.90				No	No	No			
2026 2031 2036 2041		0.3294 0.609 0.91		+		0.15	0.18	0.90				No Zone		No	Larger of PHD and MDD+FF	7.43	2
2026 2031 2036 2041 Zone S	1,060 713	0.3294 0.609 0.91		+		0.15	0.18	0.90				No Zone Pump Info	No Sunnyside		Larger of PHD and MDD+FF Station Name	7.43	2 nping Capacity (ML/d)
2026 2031 2036 2041 Zone S	1,060 713 Sunnyside	_		+		0.15	0.18	0.90				No Zone	No Sunnyside		Larger of PHD and MDD+FF	7.43	2 nping Capacity (ML/d)
2026 2031 2036 2041 Zone S	1,060 713	_		+		0.15	0.18	0.90				No Zone Pump Info	No Sunnyside		Larger of PHD and MDD+FF Station Name	7.43	2 nping Capacity (ML/d) 1.3
2026 2031 2036 2041 Zone S	1,060 713 Sunnyside	_		+		0.15	0.18	0.90				No Zone Pump Info	No Sunnyside		Larger of PHD and MDD+FF Station Name	7.43	2 nping Capacity (ML/d) 1.3
2026 2031 2036 2041 Zone S	1,060 713 Sunnyside	_		+		0.15	0.18	0.90				No Zone Pump Info	No Sunnyside		Larger of PHD and MDD+FF Station Name	7.43	2 nping Capacity (ML/d) 1.3
2026 2031 2036 2041 Zone S	1,060 713 Sunnyside Volume (ML) Floating?		79	2				0.90				No Zone Pump Info Total Floating Ste	No Sunnyside		Larger of PHD and MDD+FF Station Name	7.43	2 nping Capacity (ML/d) 1.3
2026 2031 2036 2041 Zone S	1,060 713 Sunnyside	_	79	+		0.15			0.00	-0.90	No	No Zone Pump Info	No Sunnyside		Larger of PHD and MDD+FF Station Name	7.43	pping Capacity (ML/d) 1.37
2026 2031 2036 2041 Zone S	1,060 713 Sunnyside Volume (ML) Floating?		79	2		Storage (M	L)	Storage	0.00 Available Storage	-0.90 Storage	No	No Zone Pump Info Total Floating Ste Adequate Floating	No Sunnyside or 0.00 Floating Storage Covers	Floating Storage Covers	Larger of PHD and MDD+FF Station Name	7.43 Existing Firm Pun Required Firm Pumping Capacity	ping Capacity (ML/d) 1.3 1.37 Firm Capacity - No. of
2026 2031 2036 2041 Zone S Storage Info	1,060 713 Sunnyside Volume (ML) Floating? Population RES EMP	Demand (ML/d) ADD MDD PHD	79	2 Considerations	0.57	Storage (M		Storage	0.00 Available Storage (ML)	-0.90	No	No Zone Pump Info Total Floating Ste	No Sunnyside or 0.00	Floating Storage	Station Name Sunnyside BPS Design Flow Condition	7.43 Existing Firm Pun Required Firm	ping Capacity (ML/d) 1.3 1.37 Firm Capacity - No. of
2026 2031 2036 2041 Zone S Storage Info Scenario 2018	1,060 713 Sunnyside Volume (ML) Floating? Population RES EMP 309 247	Demand (ML/d) ADD MDD PHD 0.1025 0.189 0.28	MOECC Fire (Sugg. FF (L/s)	Considerations Duration (hrs) 2	0.57 Fire E 0.27	Storage (M Equalization 0.05	L) Emergency 0.08	Storage Requirement (ML)	0.00 Available Storage (ML) 0.00	Storage Surplus/Deficit	Adequate Storage?	No Zone Pump Info Total Floating Ste Adequate Floating Storage? No	No Sunnyside or 0.00 Floating Storage Covers Fire? No	Floating Storage Covers	Station Name Sunnyside BPS Design Flow Condition Larger of PHD and MDD+FF	Required Firm Pumping Capacity (ML/d)	ping Capacity (ML/d) 1.37 1.37 Firm Capacity - No. of Largest Pumps Offline
2026 2031 2036 2041 Zone Storage Info Scenario 2018 2021	1,060 713 Sunnyside Volume (ML) Floating? Population RES EMP 309 247 309 271	Demand (ML/d) ADD MDD PHD 0.1025 0.189 0.28 0.1073 0.198 0.30	MOECC Fire C Sugg. FF (L/s) 38 38	Considerations Duration (hrs) 2 2 2	0.57 Fire E 0.27 0.27	Storage (M Equalization 0.05 0.05	Emergency 0.08 0.08	Storage Requirement (ML)	0.00 Available Storage (ML) 0.00 0.00	Storage Surplus/Deficit -0.40 -0.40	Adequate Storage?	No Zone Pump Info Total Floating Ste Adequate Floating Storage?	No Sunnyside or 0.00 Floating Storage Covers Fire?	Floating Storage Covers Equalization?	Station Name Sunnyside BPS Design Flow Condition Larger of PHD and MDD+FF Larger of PHD and MDD+FF Larger of PHD and MDD+FF	Required Firm Pumping Capacity (ML/d) 3.47 3.48	pping Capacity (ML/d) 1.3 1.37 Firm Capacity - No. of Largest Pumps Offline
2026 2031 2036 2041 Zone Storage Info Scenario 2018 2021 2026	1,060 713 Sunnyside Volume (ML) Floating? Population RES EMP 309 247 309 271 309 271	Demand (ML/d) ADD MDD PHD 0.1025 0.189 0.28 0.1073 0.198 0.30 0.1073 0.198 0.30	79 MOECC Fire C Sugg. FF (L/s) 38 38 38	Considerations Duration (hrs) 2 2 2 2	0.57 Fire E 0.27 0.27 0.27 0.27	Storage (M Equalization 0.05 0.05 0.05	Emergency 0.08 0.08	Storage Requirement (ML) 0.40 0.40 0.40	0.00 Available Storage (ML) 0.00 0.00 0.00	Storage Surplus/Deficit -0.40 -0.40 -0.40	Adequate Storage?	No Zone Pump Info Total Floating Sto Adequate Floating Storage? No No	Sunnyside or 0.00 Floating Storage Covers Fire? No No No	Floating Storage Covers Equalization? No No	Larger of PHD and MDD+FF Station Name Sunnyside BPS Design Flow Condition Larger of PHD and MDD+FF	Required Firm Pumping Capacity (ML/d) 3.47 3.48 3.48	ping Capacity (ML/d) 1.3 1.37 Firm Capacity - No. of Largest Pumps Offline 2 2 2
2026 2031 2036 2041 Zone Storage Info Scenario 2018 2021 2026 2031	1,060 713 Sunnyside Floating? Population RES EMP 309 247 309 271 309 271 340 271	Demand (ML/d) ADD MDD PHD 0.1025 0.189 0.28 0.1073 0.198 0.30 0.1073 0.198 0.30 0.1149 0.212 0.32	79 MOECC Fire C Sugg. FF (L/s) 38 38 38 38	Considerations Duration (hrs) 2 2 2 2	0.57 Fire E 0.27 0.27 0.27 0.27 0.27	Storage (M Equalization 0.05 0.05 0.05 0.05	Emergency 0.08 0.08 0.08 0.08	Storage Requirement (ML) 0.40 0.40 0.40 0.40 0.41	0.00 Available Storage (ML) 0.00 0.00 0.00 0.00	-0.90 Storage Surplus/Deficit -0.40 -0.40 -0.40 -0.40	Adequate Storage? No No No	No Zone Pump Info Total Floating Ste Adequate Floating Storage? No No No	Sunnyside or 0.00 Floating Storage Covers Fire? No No No No	Floating Storage Covers Equalization? No No No	Larger of PHD and MDD+FF Station Name Sunnyside BPS Design Flow Condition Larger of PHD and MDD+FF	Required Firm Pumping Capacity (ML/d) 3.47 3.48 3.48 3.50	pping Capacity (ML/d) 1.37 1.37 Firm Capacity - No. of Largest Pumps Offline 2 2 2 2 2
2026 2031 2036 2041 Zone Storage Info Scenario 2018 2021 2026	1,060 713 Sunnyside Floating? Population RES EMP 309 247 309 271 309 271 340 271 654 271 654 271	Demand (ML/d) ADD MDD PHD 0.1025 0.189 0.28 0.1073 0.198 0.30 0.1073 0.198 0.30	79 MOECC Fire C Sugg. FF (L/s) 38 38 38	Considerations Duration (hrs) 2 2 2 2	0.57 Fire E 0.27 0.27 0.27 0.27	Storage (M Equalization 0.05 0.05 0.05	Emergency 0.08 0.08	Storage Requirement (ML) 0.40 0.40 0.40	0.00 Available Storage (ML) 0.00 0.00 0.00	Storage Surplus/Deficit -0.40 -0.40 -0.40	Adequate Storage?	No Zone Pump Info Total Floating Sto Adequate Floating Storage? No No	Sunnyside or 0.00 Floating Storage Covers Fire? No No No	Floating Storage Covers Equalization? No No	Larger of PHD and MDD+FF Station Name Sunnyside BPS Design Flow Condition Larger of PHD and MDD+FF	Required Firm Pumping Capacity (ML/d) 3.47 3.48 3.48	ping Capacity (ML/d) 1.37 1.37 Firm Capacity - No. of Largest Pumps Offline 2 2 2

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Table 5: Storage, Pump Capacity, and Well Production Capacity Calculations - Continued

Zone	East					
Source Info			Station Name	Ex	isting Source Capacity (ML	
			Well 7A			4.92
Flume Clearwell (MLD)	7.13		Well 7B			4.23
Well 6	1.64		Flume Clearwell			7.13
Well 11	1.96		Well 15			1.31
Well 12	0.66				*	12.67
Well 14	0.98					*Largest Well Out
Well 16	1.31					g
Well 17	1.23					
Zone East	Required Supply Capacity (ML/d)	Zone Sunnyside	Required Supply Capacity (ML/d)	Zone Lescout	Required Supply Capacity (ML/d)	Total
MDD	7.71	MDD	0.19	MDD	0.61	8.51
MDD	8.61	MDD	0.63	MDD	0.61	9.85
MDD	8.92	MDD	0.78	MDD	0.61	10.30
MDD	9.02	MDD	0.79	MDD	0.61	10.42
MDD	9.37	MDD	0.93	MDD	0.61	10.91
MDD	9.72	MDD	1.08	MDD	0.61	11.41
Zone	West			Γ		
Source Info		1	Station Name	Existin	ng Firm Pumping Capacity	
			Well 9			1.96
						1.96
		Transfer Requirement from	Zone East Surplus Capacity	Overall Supply Capacity		
Zone West	Required Supply Capacity (ML/d)	Zone West (MLD)	(MLD)	Surplus (MLD)		
MDD	2.31	0.35	4.16	3.81		
MDD	2.36	0.40	2.82	2.42		
MDD	2.45	0.49	2.37	1.88		
MDD	2.62	0.66	2.25	1.59		
MDD	3.61	1.64	1.76	0.11		
MDD	4.62	2.66	1.26	-1.40		

Selected Water Servicing Strategies for Consideration

As part of the Waterworks Master Plan Update, AECOM is evaluating a number of servicing alternatives and projects that could improve on the issues identified within the existing water distribution network (Figure 4) as well as storage, pump capacity, and well production supply capacity shortages identified through requirement evaluation in the previous section of this Memorandum.

Based on the evaluation, the servicing strategies and encompassing alternatives can be summarized as:

- 1. Improve storage capacity in the East Pressure Zone
 - a. Alternative 1A New Storage Tank at Wellfield 7A/7B



b. Alternative 1B – New Storage Tank at Hwy. 12 and King St.



- c. Alternative 1C Replace Dominion Standpipe with New Storage Tank
- d. Alternative 1D Replace Hanly ET with New Storage Tank
- e. Alternative 1F New Storage Tank in Sunnyside Pressure Zone
- f. Alternative 1D New Storage Tank in Lescout Pressure Zone
- g. Alternative 1E New Storage Tank in New Pressure Zone (south of Little Lake)
- 2. Secure additional groundwater supply
 - a. Alternative 2A Commission Sundowner Well with new water treatment

- b. Alternative 2B Place Well 1A back in service
- c. Alternative 2C Undertake a study to determine a new groundwater well location
- 3. Improve fire flow supply to direct pressure zones
 - a. Alternative 3A/3B Increase firm pump capacity and install fire pump at Everton BPS and Hanly BPS
 - b. Alternative 3C Dedicate Well 15 to Lescout Pressure Zone and install fire pump at Hanly BPS
- 4. Provide sustainable water service to future development
 - a. Alternative 4A Connect area south of Little Lake to West Pressure Zone through new Highway 93 watermain
 - b. Alternative 4B Create a New Pressure Zone south of Little Lake with Booster Pump Station
 - c. Alternative 4C Twin the existing Harbourview Drive watermain

The identified strategies are evaluated based on technical criteria which encompasses operational complexity, energy use, system optimization, constructability, capital requirements, and the ability to mitigate existing key servicing issues. Details of the technical evaluation criteria are described in Table 6.

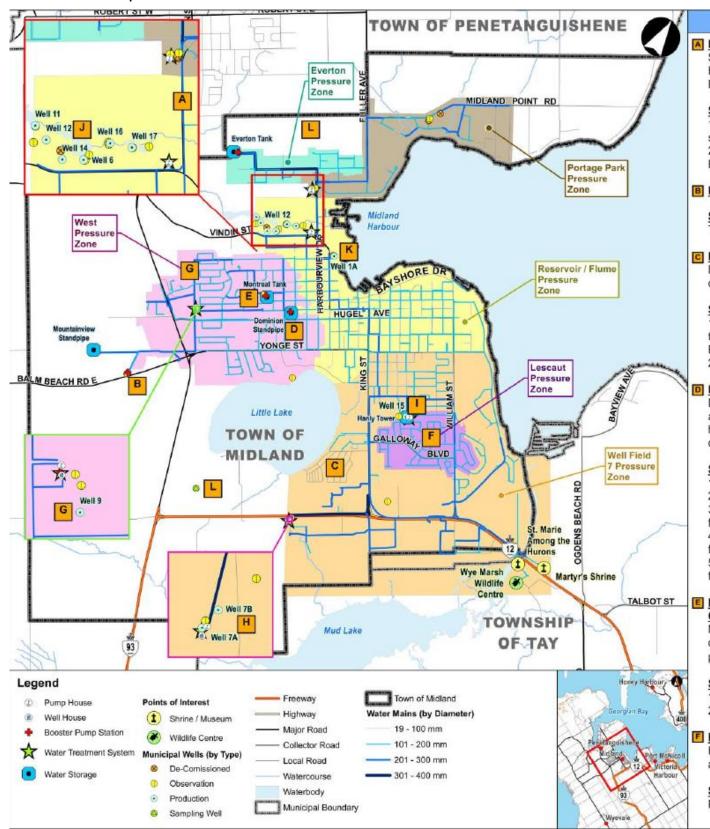
Table 6: Technical Evaluation Criteria

Technical Criteria	Description
Operational Complexity	Changes in the system operation may require additional SOPs and staff training. Reduced operational complexity is a benefit as it becomes easier to manage and operate the water system
Energy Use	Changes in the operation may increase or decrease overall energy use and energy required to meet the adequate service levels
System Optimization	Ability to maximize/optimize existing infrastructure or avoid upgrades
Capital Requirements	Amount of new infrastructure required
Key Issue Resolution	Ability to mitigate known issues

Next Steps

The selected servicing strategies will be evaluated for technical feasibility using the outlined technical evaluation criteria as well as the hydraulic model. The hydraulic model analysis is used to identify linear infrastructure limitations for the selected servicing strategies. As a result of this technical evaluation preferred strategies will be identified. The preferred strategies will be presented to the public in Public Information Centre #2 for comment.

Figure 4: Existing issues and solutions map - Town of Midland Waterworks



ISSUES AND SOLUTIONS

A Issue - Redundancy

Single feed watermain (300 mm) along Harbourview Dr. supplies to the Everton and Portage Park Pressure Zones

Solutions

1)Twin the existing watermain to improve the system redundancy, or

2)Recommission the wells (#22 and #23) in the Portage Park Pressure Zone, for emergency use

B Issue - Sundowner Well Water Quality

Solutions

Treatment process will be required.

c Issue - Pressure

Low pressure experienced around the area north of Highway 12 and west of King St.

Solutions

1)Provide new storage tank near Well 7A and 7B to higher water level; control water level for Russell Tower, or

2)Install a new local Booster Pump Station

Issue - Aging Infrastructure

Dominion Standpipe is more than 100 years old and requires rehabilitation. Parts of the Town have aging watermains that contribute to water quality and odour issues at times.

Solutions

1)Refurbish existing storage facility, or

2)Abandon (if not required), or

3)Demolish existing and install a new storage facility at another location, or

4)Demolish existing and install a new storage facility at the same location.

5)Identify possible pipe replacement and flushing program requirements.

E Issue - Maintenance Cost and Operational Concerns

Montreal Tank requires coating (estimated cost of \$150k) and is difficult to operate (i.e. requires pumping).

Solutions

1)Refurbish, or

2)Abandon (if not required)

Issue - Fire Flow Constraint

Fire flow supply in Lescaut Pressure Zone not adequate

Solutions

Provide fire pump for Lescaut Pressure Zone

Issue - Capacity Constraint

Well 9 capacity is not enough to meet the West Pressure Zone demand

Solutions

1)Place Sundowner well in service, or

2)Install a new tank near the Mountainview Standpipe with a new feedermain from Flume Pressure Zone

III Issue - Well Life Expectancy

Wells 7A and 7B are major supply source; more than 30 years old.

Solutions

1)Replace wells, or

2)Perform detailed Geotechnical works to control wells condition.

Issue - Well Physical Integrity

Well 15 needs structural repairs (such as casing)

Solutions

1)Refurbish the well

2)Abandon (if not required)

Issue - Physical Integrity

Well 12 in poor condition and beyond repair

Solutions

1)Install a new well, or 2)Abandon (if not required)

K Issue - Well Not in Service

Well 1A currently not in use

olutions

1)Place the well in service to improve system's

well supply capacity (if required), or

2)Abandon (if not required)

Issue - New Water Service Required for Future Development

Solutions

Requires new infrastructure to provide sustainable water service to future development.



Datum: NAD 83 Zone 17 Source: AECOM, CLOCA, LIO, Town of Whitby

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Preferred Servicing Strategy

Based on the evaluation of the servicing alternatives, the following is a preferred servicing strategy:

- Alternative 1B New Storage Tank (5.26ML) at Highway 12 and King Street intersection
- Alternative 2A Commission Sundowner Well in the West Pressure Zone
- Alternative 3A/3B Increase firm pump capacity and install fire pump at Everton BPS and Hanly BPS
- Alternative 4B Create a New Pressure Zone south of Little Lake with Booster Pump Station

The preferred servicing strategy addresses key issues identified at the inception of the Waterworks Master Plan Update:

- a) Low pressure experienced around the area north of Highway 12 and west of King Street can be mitigated by creating a new pressure zone south of Little Lake.
- b) Dominion Standpipe is aging and requires rehabilitation. With commissioning of a new storage tank with enough storage capacity, Dominion Standpipe can be demolished.
- c) Montreal Tank requires coating at an estimated cost of \$150,000 and, according to the Operations staff, is difficult to operate. Based on the population growth in the West Pressure zone, there is sufficient storage capacity to abandon the Montreal Tank.
- d) Lescout Pressure zone experiences inadequate fire flow supply. This can be mitigated through upgrade of the existing Hanly BPS with a fire pump.
- e) Well 9 is the only groundwater well supplying the West Pressure Zone and therefore the West Pressure Zone relies on Dominion Booster Pump Station to transfer flow from the Eat Pressure Zone. Commissioning Sundowner Well with new water treatment would increase groundwater supply in the West Pressure Zone and reduce the reliance on Dominion BPS for transfer of flow from the East Pressure Zone.
- f) Well 15 needs structural repairs. Through the analysis, it was identified that Well 15 is important in providing groundwater supply to the system and has the ability to increase firm supply capacity to Lescout Pressure Zone.
- g) Well 12 is in poor condition and it is recommended that it is abandoned.
- h) Well 1A, located in the East Pressure Zone, could increase overall groundwater supply capacity. However, the West Pressure Zone would still rely on Dominion BPS to transfer the flow.

Appendix A – Maps of Servicing Strategies and **Alternatives**





Town of Midland Waterworks Master Plan Update 2019

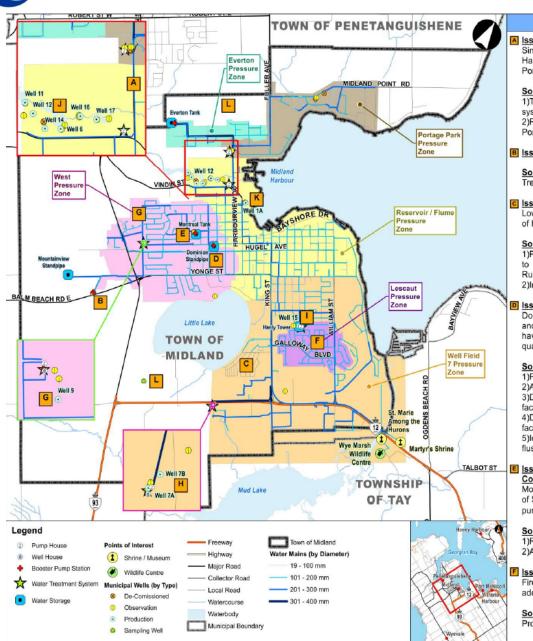
Preliminary Servicing Strategies and Alternatives





Existing Issues and Solutions Map





ISSUES AND SOLUTIONS

A Issue - Redundancy

Single feed watermain (300 mm) along Harbourview Dr. supplies to the Everton and Portage Park Pressure Zones

Solutions

1)Twin the existing watermain to improve the system redundancy, or

2)Recommission the wells (#22 and #23) in the Portage Park Pressure Zone, for emergency use

B Issue - Sundowner Well Water Quality

Solutions

Treatment process will be required.

c Issue - Pressure

Low pressure experienced around the area north of Highway 12 and west of King St.

Solutions

 Provide new storage tank near Well 7A and 7B to higher water level; control water level for Russell Tower, or

2)Install a new local Booster Pump Station

Issue – Aging Infrastructure

Dominion Standpipe is more than 100 years old and requires rehabilitation. Parts of the Town have aging watermains that contribute to water quality and odour issues at times.

Solutions

1)Refurbish existing storage facility, or 2)Abandon (if not required), or

3)Demolish existing and install a new storage facility at another location, or

 Demolish existing and install a new storage facility at the same location.

5)Identify possible pipe replacement and flushing program requirements.

E Issue - Maintenance Cost and Operational Concerns

Montreal Tank requires coating (estimated cost of \$150k) and is difficult to operate (i.e. requires pumping).

Solutions

1)Refurbish, or 2)Abandon (if not required)

| Issue - Fire Flow Constraint

Fire flow supply in Lescaut Pressure Zone not adequate

Solutions

Provide fire pump for Lescaut Pressure Zone

G Issue - Capacity Constraint

Well 9 capacity is not enough to meet the West Pressure Zone demand

Solutions

1)Place Sundowner well in service, or

 Install a new tank near the Mountainview Standpipe with a new feedermain from Flume Pressure Zone

H Issue - Well Life Expectancy

Wells 7A and 7B are major supply source; more than 30 years old.

Solutions

1)Replace wells, or

2)Perform detailed Geotechnical works to control wells condition.

Issue - Well Physical Integrity

Well 15 needs structural repairs (such as casing)

Solutions

1)Refurbish the well

2)Abandon (if not required)

Issue - Physical Integrity

Well 12 in poor condition and beyond repair

Solutions

1)Install a new well, or

2)Abandon (if not required)

K Issue - Well Not in Service

Well 1A currently not in use

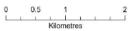
Solutions

1)Place the well in service to improve system's well supply capacity (if required), or 2)Abandon (if not required)

L Issue - New Water Service Required for Future Development

Solutions

Requires new infrastructure to provide sustainable water service to future development.



Datum: NAD 83 Zone 17 Source: AECOM, CLOCA, LIO, Town of Whitby



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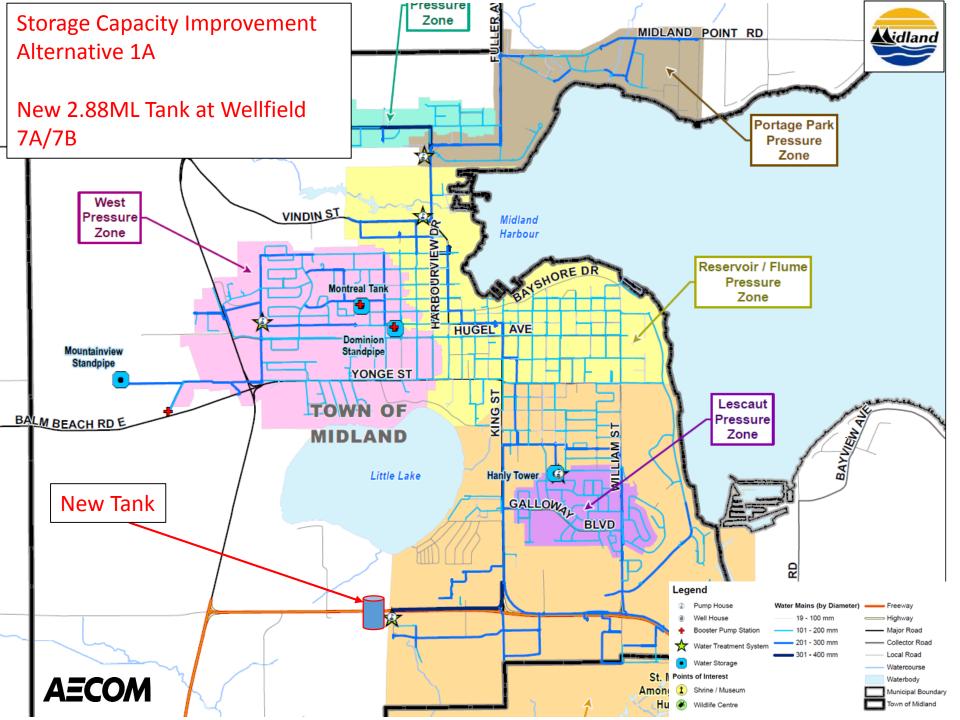
Proposed Service Improvement Strategies

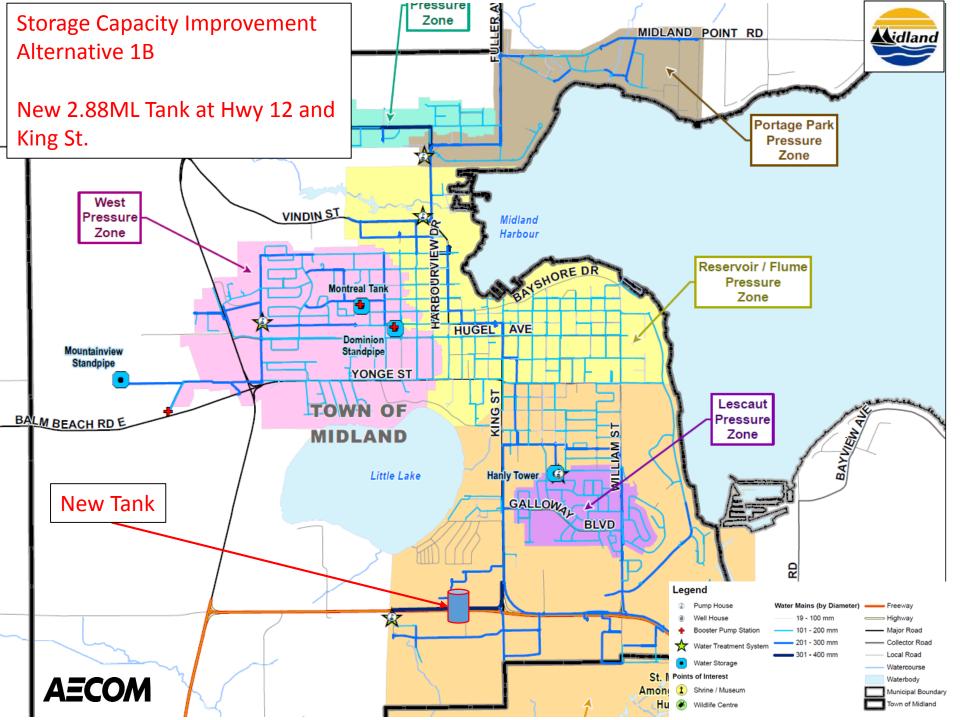
- Improve Storage Capacity in the East Pressure Zone
- 2. Secure Additional Groundwater Supply Capacity
- Improve Fire Flow Supply to Direct Pressure Zones
- 4. Provide Sustainable Water Service to Future Development

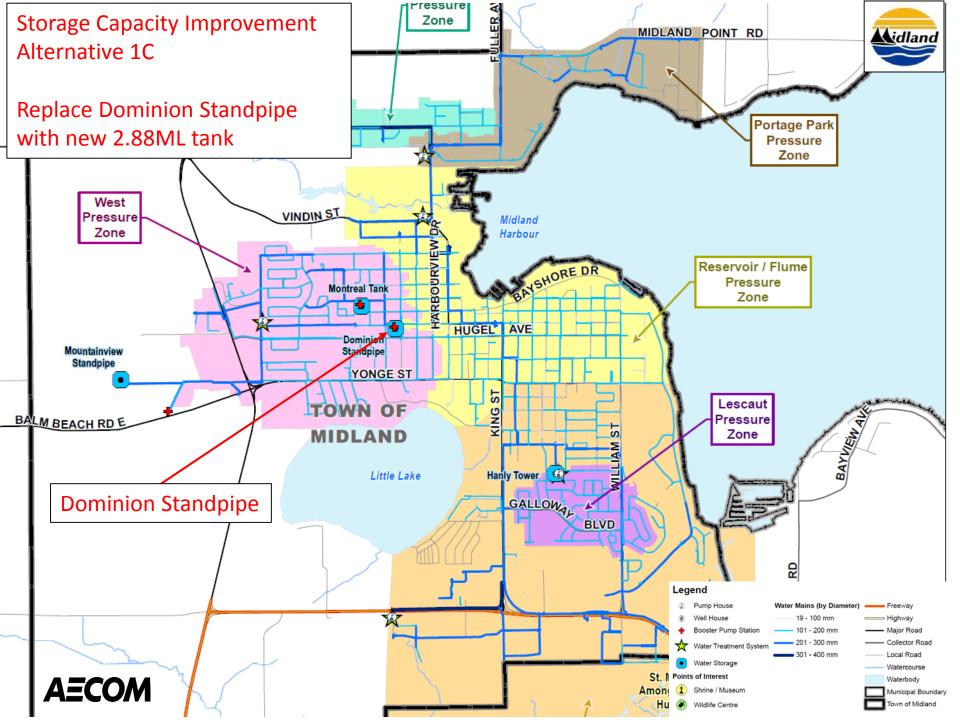


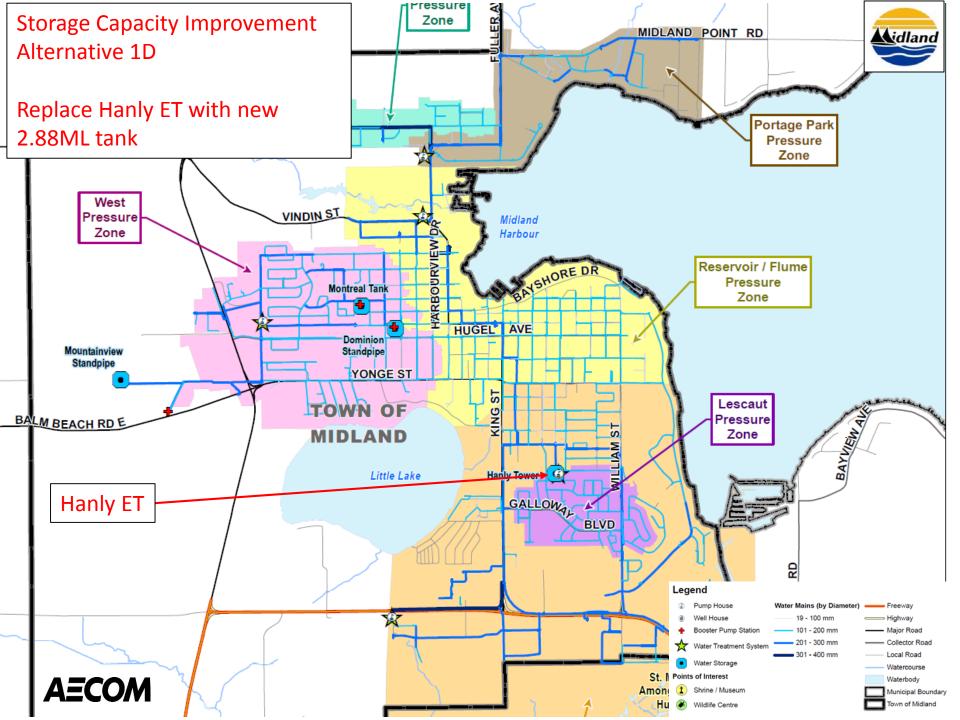


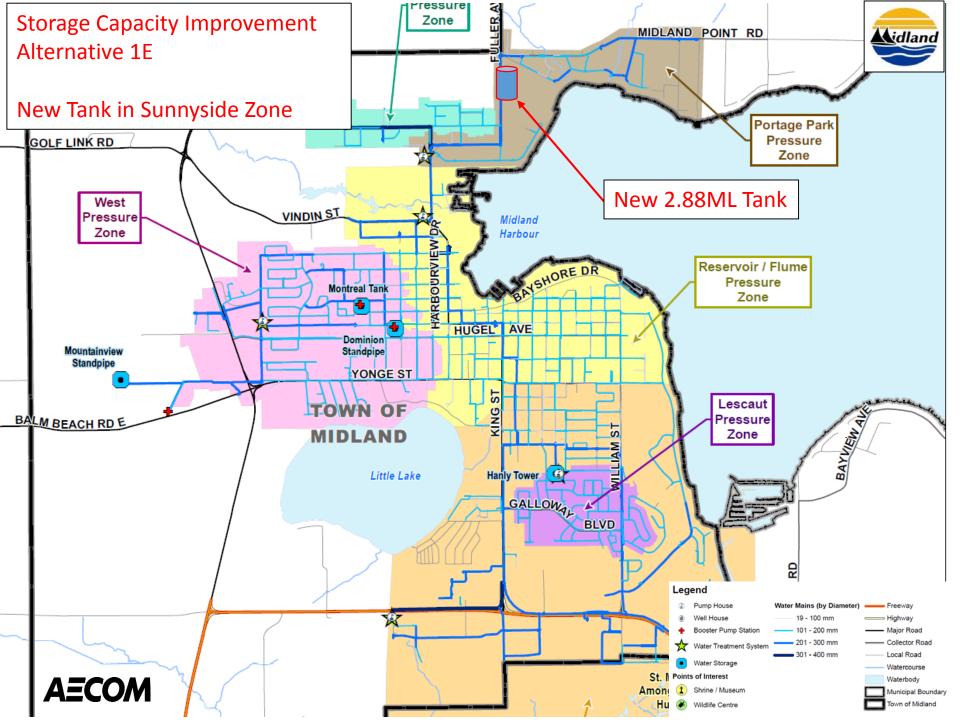
Improve Storage Capacity in the East Pressure Zone

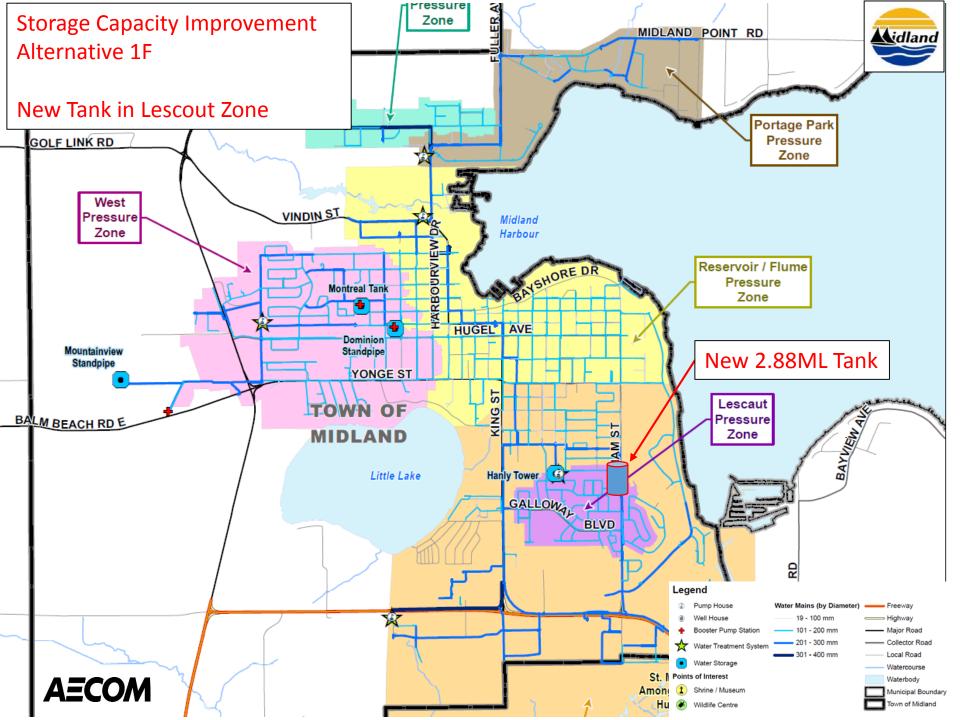


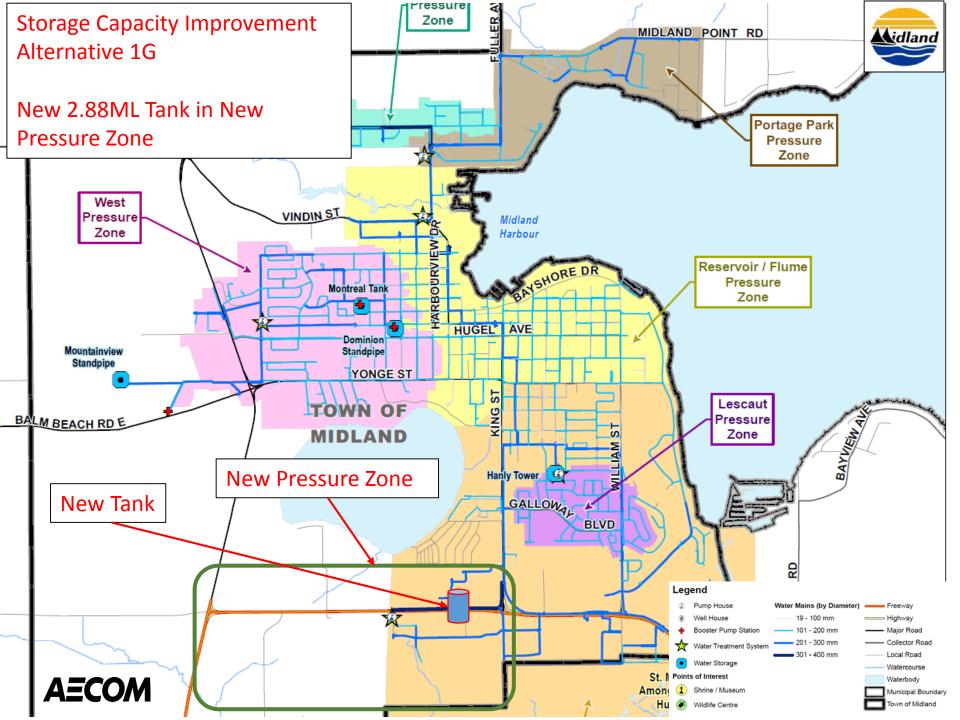








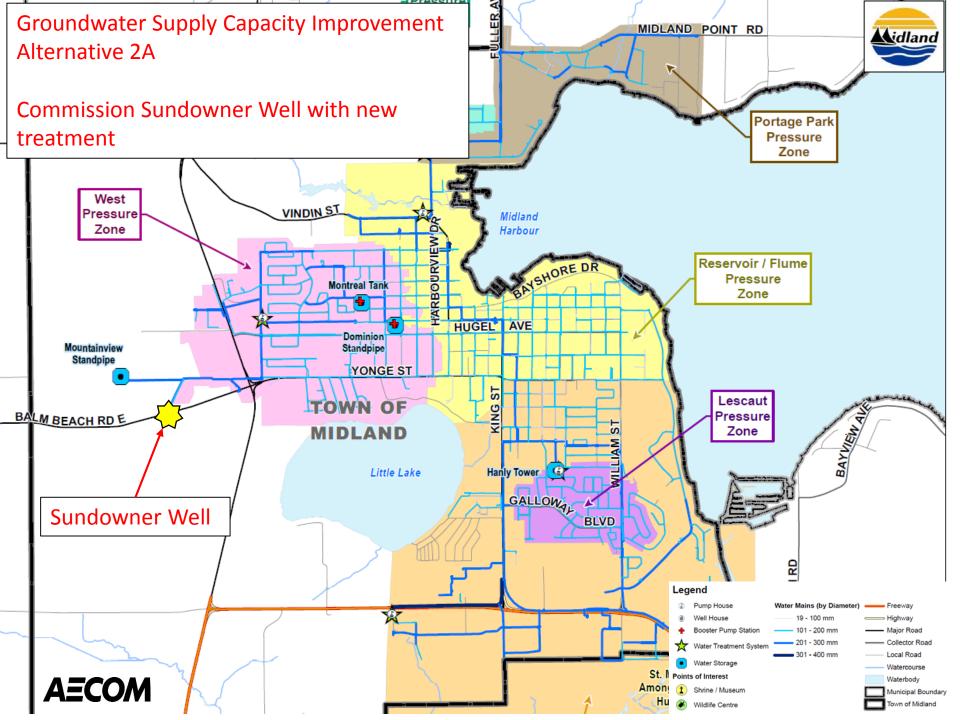


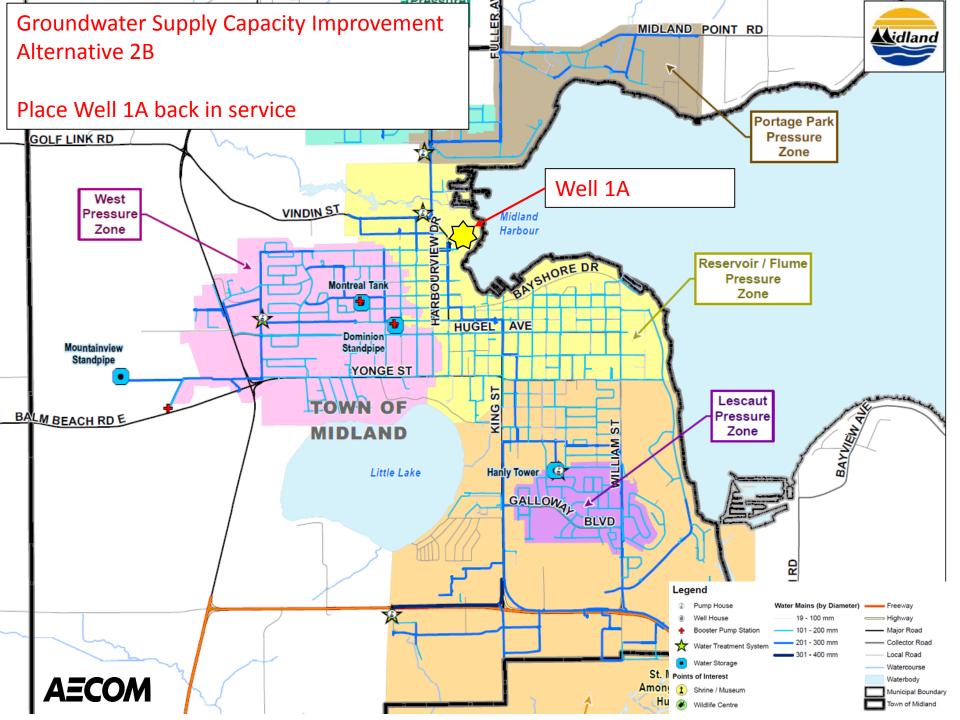


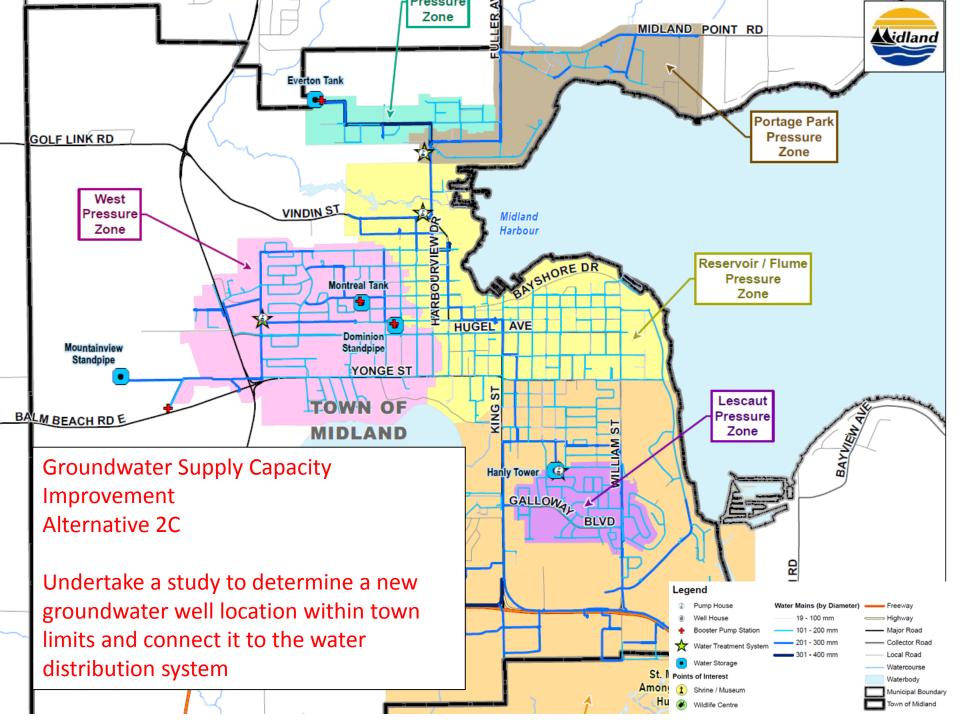




Secure Additional Groundwater Supply Capacity



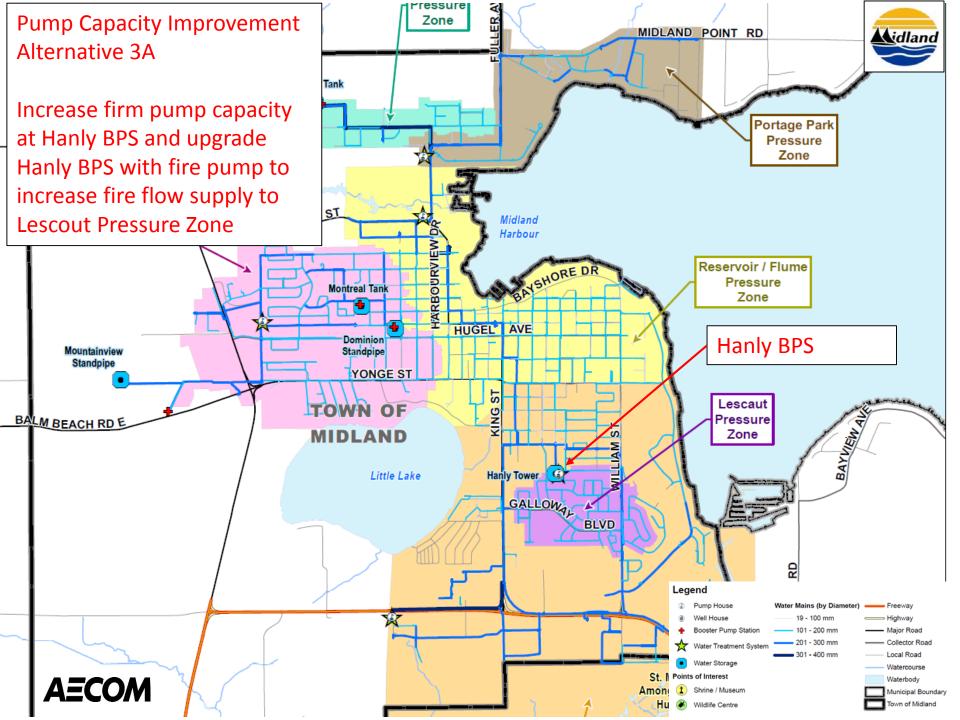


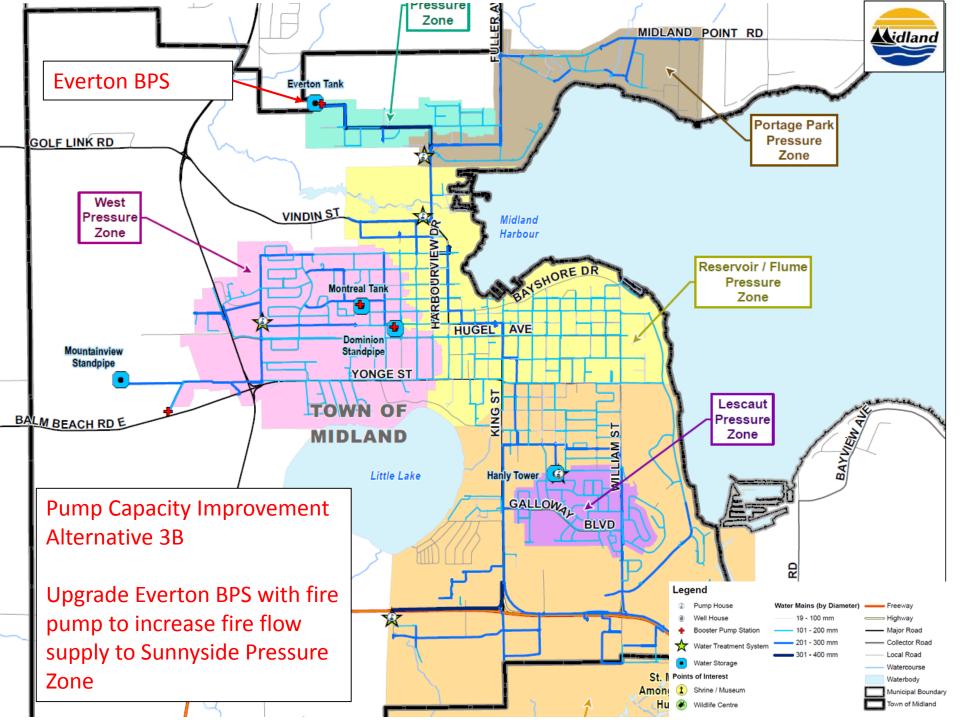


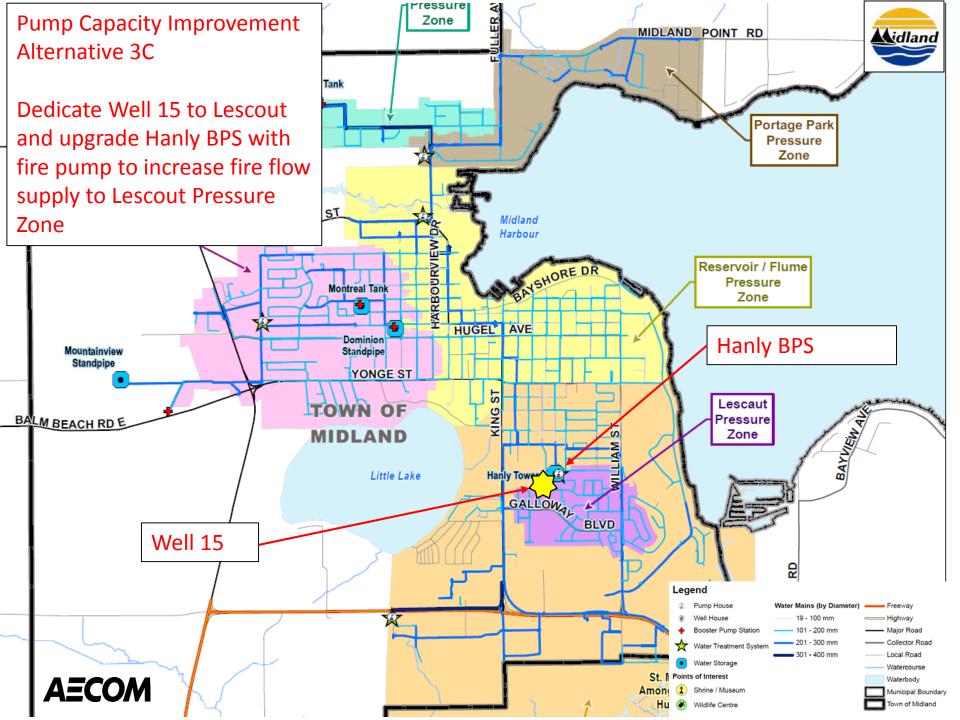




Improve Fire Flow Supply to Direct Pressure Zones



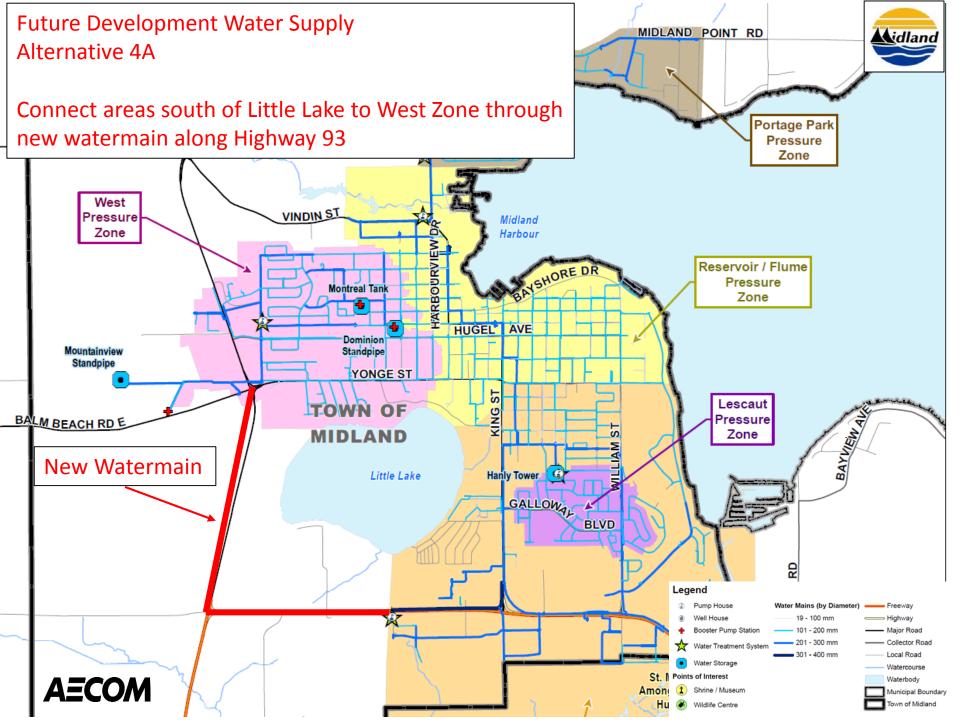


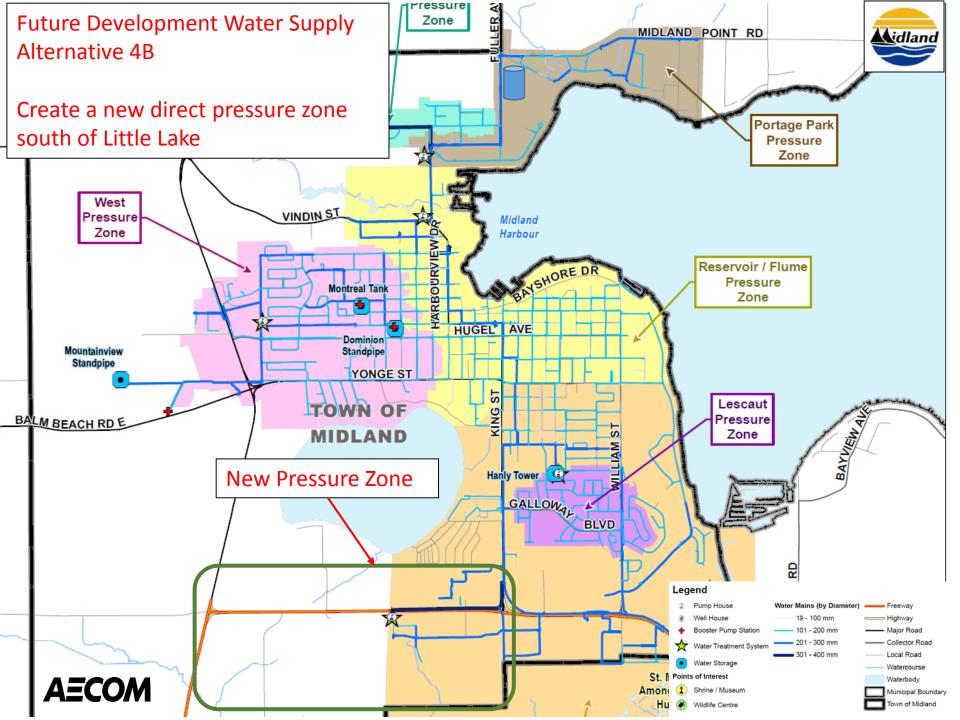


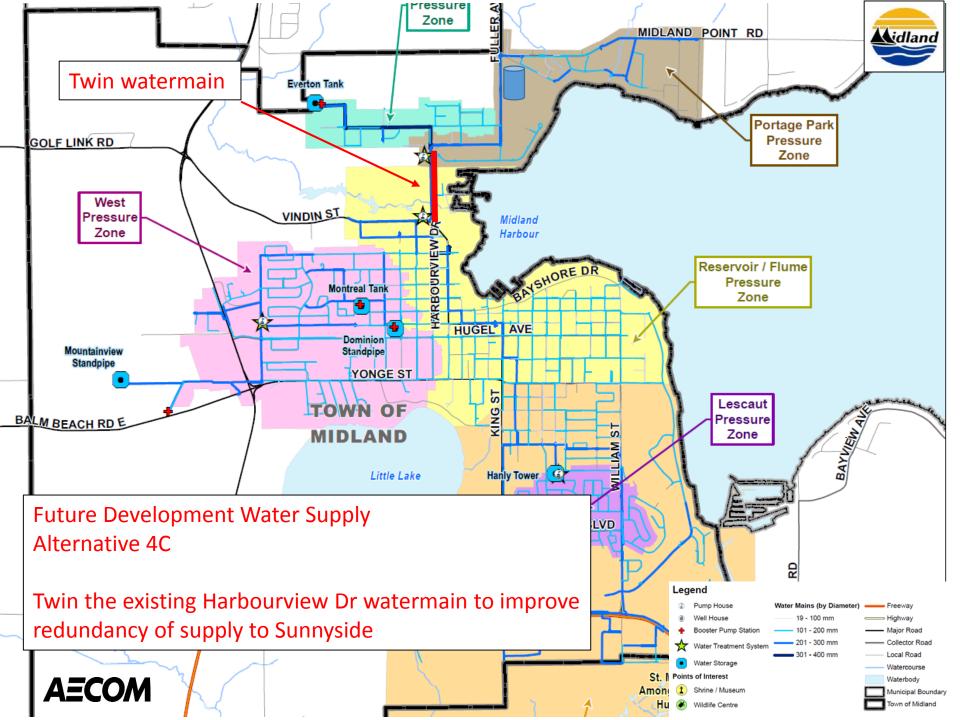




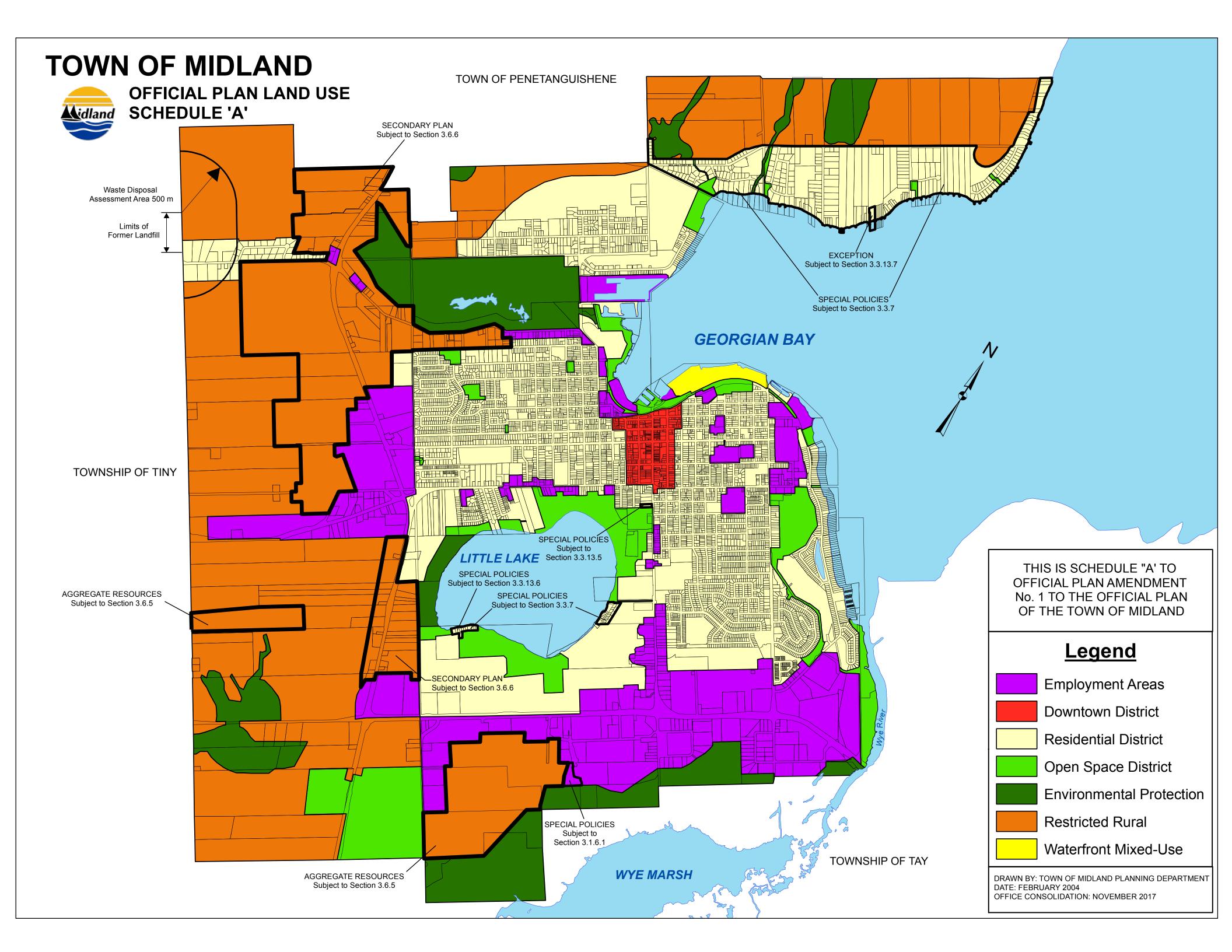
Provide Sustainable Water Service to Future Development







Appendix B - Official Plan Land Use Map



Appendix C – Development Planning Information provided by Town of Midland

